# **UNDERGROUND STORAGE TANK FACILITY FILE CLOSEOUT FORM**

Facility ID Number:	: Facility Name:		Facility Address Facili		Facility City:	Facility State
9-042404	9-042404 5073 CAMP LLC		5073 CAMP RD		HAMBURG	NY
Facility County	Insp	ection Date:	Case Handler:	Legal Action	n Taken?:	
Erie	10/23/20	013 2:35:00 PM	Paul Sacker	No Legal Ac	tion Taken	
File Opening	g Date:	File Closing Date:				
10/23/2013 2:	35:00 PM	1/10/2014				
				Dulot *	This Poserd Class Fo	



# **United States Environmental Protection Agency (EPA)**

# Region 2

290 Broadway New York, NY 10007-1866

## **Underground Storage Tank (UST) Inspection Form** JEFF BLAIR 10/23/13

DATE:

SIC CODE:	ICIS#:	3400	05195
I. Location of Tank(s)   □ Tribal	II. Ownership of Tank(s)	same as loc	ation (I.)
Facility Name 5073 CAMP LLC.	Owner Name		
Street Address  5-373 CAMP ROAD	Street Address		ara Tana ma
City State Zip Code 14AMBURG, NY 14075	City	State	Zip Code
County	County		Control Control
Phone Number Fax Number (716) 649-2974	Phone Number	Fax Number	sed. II
Contact Person(s)  ALVID LUTZ, OWNER	Contact Person(s)		44.
IIA. Ownership of Other Facilities  □Do you own other UST Facilities Yes/No  If Yes, How many Facilities H	ow many USTs	1.5	
III. Notification  □ Notification to implementing agency; name State Facility ID # 9 - 042 404	THROUGH OHZO/16	,)	
IV. Financial Responsibility			
☐ Guarantee ☐ Surety Bond ☐ Letter of Cre	rance: Insurer/Policy #edit ed (Federal & State government, haza	urdous substance U	JSTs)
V. Release History  To your knowledge, are there any public or private Drinking Water	r Wells in the vicinity? Yes / No		
☐ Releases reported to implementing agency; if so, date(s) ☐ Release confirmed; when and how	ater than 25 gallons (estimate)	forth management	Landa Januaria C. C. Votest
☐ Soil or ground water contamination ☐ Con	e product removal rective action plan submitted nediation completed, no further action	; date(s)	
Notes: /			

VI. Tank Information Tank No.	8	9.4.	98		. 63	
Tank presently in use	YES -		<del></del>		90300	grade of
f not, date last used (see Section XII)			1173		Fa	
f empty, verify 1" or less left (see Section XII)						
Capacity of Tank (gal)	20000 G	SOUDG	<del></del> >			
Substance Stored	REG GAS	PRE GIS	DIESEL			
M/Y Tankunstalled Upgraded	04/06-		-			
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	DW PRP -					
Spill Prevention	SPILL	BUCKET	5>			
Overfill Prevention (specify type)	AUTO S	HUTOFFS	<b>→</b>			
Special Configuration: Compartmentalized , Manifolded	No	COMPA	RIMENT			
VII. Piping Information						
Piping Type: Pressure, Suction	PRESSU	RE	>			
Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	FLEXCIB PLASTIC	LE	•	ř		
VIII. Cathodic Protection	N/A 🗹					
VIII. Cathodic Protection  Integrity Assessment conducted prior to upgrade	N/A 🗗					
ntegrity Assessment conducted prior to upgrade	N/A					
Interior Lining: Interior lining inspected	N/A 🗹					
Integrity Assessment conducted prior to upgrade  Interior Lining: Interior lining inspected  Impressed Current CP Test records	N/A					
Interior Lining: Interior lining inspected	N/A					
Integrity Assessment conducted prior to upgrade  Interior Lining: Interior lining inspected  Impressed Current CP Test records  Rectifier inspection records	N/A					
Interior Lining: Interior lining inspected  Impressed Current CP Test records  Rectifier inspection records	N/A					
Interior Lining: Interior lining inspected  Impressed Current CP Test records  Rectifier inspection records  CP test records	N/A					

	Tank No.	25	94	98			
IX. UST system Power Gen	n used solely by Emergency erator	No -	N /39	<b>*</b>	h		
X. Release Dete	ection	N/A 🗆		No. 1 and a figure	1 <sub>1</sub> , -	- /	c agos.
Tank RD Methods	ATG						H COOK
	Interstitial Monitoring	YES -			•	ell nace	raf UX
	Groundwater Monitoring						290 g
	Vapor Monitoring			Sur magnine	an a	and the	78-3 - 1 1
	Inventory Control w/ TTT				F 111	g species of a	g læ er
programme in the contract of	Manual Tank Gauging			en i Weithe et et it		A	
	Manual Tank Gauging w/ TTT		te del s	-			N. redust
	SIR				Harry II.		
12 Months ( Monitoring Records )	<u>Must</u> Make Available Last 12 Months For Compliance)	YES-		>			
ELECT 1	tate What Months Records Were Available でにといるしているし	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TANK	îr →	VEEDE	2 kg ot 350"	
Pressurized Piping RI	D Methods	N/A 🗆					
	Interstitial Monitoring						
	Groundwater Monitoring				*		
	Vapor Monitoring						
	SIR						
12 Months  Monitoring Records							
	Annual Line Tightness Test						-
ALLED ELLA	Present	Y.ES -		<b>&gt;</b>			
	Annual Test						
USEN	State What Months Records Were Available Successful Testing To 3	LINE	LEAR DE	TECTOR:	MO S	il presse	RIZED HR
alice e service souls	endelin talimete) Sir. , 18800 Silvin Mentionale de la la		-19/800-0				Applicate and

Page 3 of 7

	The second secon
XI. Repairs	
Repaired tanks and piping are tightness tested within 30 days of repair completion	Y D N D Unknown D
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y D N D Unknown D
Records of repairs are maintained	Y D N D Unknown D
XII. Temporary Closure N/A	
CP continues to be maintained	Y D N D Unknown D
UST system contains product and release detection is performed	Y D N D Unknown D
Cap and secure all lines, pumps, manways	Y 🗆 N 🗆 Unknown 🗆
Notes: /	



# THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

No violations observe	d at the conclusion of this inspection.	es - esk t ellic est
□ The above named fa		resentative of EPA Region 2, and the following are the inspector's
Violations Observed:		
Regulatory Citation	Violation Description	
§		
§	5) (6)	
§		
§		
§		
§		
§	7- 12	
§		1
Actions Taken:  □ Field Citation; #	□ Additional information required □ O	n-site request/Due date
Name of Owner/Operator	r Ponzocontativo	Name of EPA Inspector/representative
Other Participants:	(Please print) (Signature)	(Signature)  (Credential Number)
		Date of Inspection 10/23/13 Time 2.35 AM/RM

	SITE DRAWING	
DATE: (0/23/05 T	IME ON SITE: 1:40PM TIME OFF SITE: 2:35	PB
	SCIENTLY PAINING	
ENVIRONMENTALLY SENSITIV		
If "Yes", please describe:		
	D. SP EN SERS	
~		P-R -558
	p	UR +0
	STORE TM	57P-DO-1=P
		010+12
		0 10 134
- 9-		
PHOROS		
123 INTLOG		
124 INT LOG		1:
125 UST REGIS	TRATION	CAR
126 FP REG		arnsh
127 8TP REG		W 100 F
123 FP DIE		
129 STD DIE		
130 FP PRE		
131 ST PRE		
132 FUEL PAD		
133 SITE		
<b>☑</b> Pictures		

#### Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?		
Deficiencies observed: (Put an X for each observed deficiency)		
Potential failure to complete or submit a notification, report, certification, or manifest		
Potential failure to follow or develop a required management practice or procedure		
Potential failure to maintain a record or failure to disclose a document		
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment		
Potential failure to report regulated events, such as spills, accidents, etc.		

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / No**If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? **Yes No**
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

# Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation			In Compliance?			
The Bally Rolls			N/A	Y	N			
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		/				
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		1				
		Automatic shutoff is operational (ie., device not tampered with or inoperable ) [280.20(c)(1)(ii)(A), 280.21(d)]						
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]						
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]						
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]						
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]		_				
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	V					
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]						
		☐ UST system (Choose one)						
		☐ UST in operation						
		☐ UST in temporary closure						
		☐ CP System is properly operated and maintained						
		☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or -						
		☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.						

# **Release Prevention Compliance Measures Matrix**

Regulatory Subject Area	Measure #	Measure # SOC Measure / Federal Citation	In Compliance?			
		The second state of the se	N/A	Y	N	
III b. Operation and	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]				
Maintenance of Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	1	1100	et.	
IV. Tank and Piping 8 Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	a solution	/	Ursay IV	
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.				
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:	-			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]				
	Alaman saga — r Oktorel	Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]				
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]				
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:				
	2	Tank and piping meet new UST requirements [280.21(a)(1)]				
	1 1	☐ Steel tank is internally lined. [280.21 (b)]		-		
	1	☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]				

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

# **Release Detection Compliance Measures Matrix**

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	SOC Measure/ Federal Citation	In	Complian	ice?
	#			Y	N
I. Release Detection Method	(1)	Release detection method is present. [280.40(a)]		/	
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]			
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		~	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)]  Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	~		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	/		

# **Worksheet - Commonly Used Release Detection Methods**

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
			☐ T.T.T. performed as required (See "D" below).
			☐ Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			<ul> <li>Product dispensing is metered and recorded within local standards for meter calibration to required accuracy.</li> <li>[280.43(a)(5)]</li> </ul>
attaps in			□ Water is monitored at least monthly. [280.43(a)(6)]

# Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods							
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method				
			B. Automatic Tank Gauge (ATG)  □ ATG is set up properly. [280.40(a)(2)]  □ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] □  ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]				
	due jo r vendy		C. Manual Tank Gauging (MTG)  □ Tank size is appropriate for using MTG. [280.43(b)(5)]  □ Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) □  Method is being conducted correctly. [280.43(b)(4)]  □ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □  Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]				
Alter of the second	2 (LL)		D. Tightness Testing (Safe Suction piping does not require testing)  □ Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product.  [280.43(c)]  □ Tightness testing is conducted within specified time frames for method:  □ Tanks - every 5 years [280.41(a)(1)]  □ Pressurized Piping - annually [280.41(b)(1)(ii)]  □ Non-exempt suction piping - every 3 years [280.41(b)(2)]  □ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]				
	- 5)		E. Ground Water or Vapor Monitoring  ☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐  Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]  ☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐  Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]				
	A 42 10 10 10 10 10 10 10 10 10 10 10 10 10	Constituting	F. Interstitial Monitoring  Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]  Sensor properly positioned. [280.40(a)(2)]				

# **Release Detection Compliance Measures Matrix**

Worksheet (Continued) - Commonly Used Release Detection Methods								
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method					
	4		G. Automatic Line Leak Detector (ALLD)					
	6.18		ALLD is present and operational. [280.44(a)]					
	ELLD		☐ Annual function test of the ALLD has been conducted and records are available. [280.44(a)]					
			H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]					
			☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or					
			☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]					
			□ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]					

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.



# Bulk Storage Database Search Details

# **Facility Information**

Site No.: 9-042404 Status: Active

Expiration Date: 01/20/2016

Site Type: PBS

Site Name: 5073 CAMP LLC Address: 5073 CAMP RD Locality: HAMBURG

State: NY

Zipcode: 14075-4403

County: ERIE

# Owner(s) Information

Facility Owner: 5073 CAMP LLC

5073 CAMP ROAD . HAMBURG, NY. 14075

Mail Contact: 5073 CAMP LLC

5073 CAMP ROAD . HAMBURG, NY. 14075

## **Tank Information**

#### 10 Tanks Found

Tank No	Tank Location	Status		apacity (Gal.)	,		
1	Underground	Closed - Removed		12000			
10	Aboveground - No Contact (on saddles, legs, rack, cradle, etc.)	Closed - Removed		275			
2	Underground	Closed - Removed		10000			
4	Underground	Closed - Removed		6000			
5	Underground	Closed - Removed		6000			
6	Underground	Closed - Removed		1000			
7	Underground	Closed - Removed		550	Dw	PEE	pus
04/068	Underground	In Service	G	20000	ERS	17 -	pus
, 9A	Underground	In Service	G	5000	1	1	ì
9B	Underground	In Service	A	5000	l		1
Refine (	Current Search						

128823 CAMP RD MOBIL 5073 CAMP RD HAMBURG NY 14075 71246056205001

10-23-13 13:49

PRESSURE LINE LEAK TEST RESULTS

#### Q 1:REGULAR UNLEADED

## 3.0 GAL/HR RESULTS:

LAST TEST: 10-23-13 13:45 PASS

NUMBER OF TESTS PASSED PREV 24 HOURS : 216 SINCE MIDNIGHT : 111

#### 0.20 GAL/HR RESULTS:

10-13-13 3:49 PASS 10-07-13 1:07 PASS 09-09-13 2:48 PASS 09-04-13 17:36 PASS 08-03-13 4:49 PASS 06-01-13 16:46 PASS 01-30-13 3:04 PASS 01-16-13 2:43 PASS 11-27-12 14:05 PASS 10-26-12 2:03 PASS

## 0.10 GAL/HR RESULTS:

03-11-13 5:15 PASS 03-10-12 3:48 PASS 06-26-11 16:21 PASS 06-26-10 16:16 PASS 12-26-08 1:35 PASS 06-19-08 2:37 PASS

#### Q 2:SUPER UNLEADED

## 3.0 GAL/HR RESULTS:

LAST TEST: 10-23-13 13:02 PASS

NUMBER OF TESTS PASSED
PREV 24 HOURS : 36
SINCE MIDNIGHT : 11

#### 0.20 GAL/HR RESULTS:

10-21-13 9:17 PASS 10-17-13 23:13 PASS 10-15-13 4:53 PASS 10-11-13 23:39 PASS 10-08-13 0:10 PASS 10-05-13 7:10 PASS 10-02-13 0:33 PASS 09-29-13 3:48 PASS 09-25-13 9:20 PASS 09-21-13 18:43 PASS

#### 0.10 GAL/HR RESULTS:

05-10-13 5:03 PASS 11-07-12 4:04 PASS 1:37 PASS 05-06-12 11-05-11 3:29 PASS 05-05-11 3:33 PASS 11-02-10 5:15 PASS 05-02-10 2:45 PASS 10-28-09 3:53 PASS 04-27-09 2:30 PASS 10-24-08 0:45 PASS

#### Q 3:DIESEL

## 3.0 GAL/HR RESULTS:

LAST TEST: 10-23-13 13:36 PASS

NUMBER OF TESTS PASSED PREV 24 HOURS : 29 SINCE MIDNIGHT : 16

#### 0.20 GAL/HR RESULTS:

10-21-13 7:11 PASS 10-17-13 23:11 PASS 10-15-13 5:00 PASS 10-11-13 23:13 PASS 10-11-13 7:18 PASS 10-07-13 21:37 PASS 10-05-13 4:30 PASS 10-01-13 10:13 PASS 09-27-13 6:56 PASS 09-23-13 12:15 PASS

#### 0.10 GAL/HR RESULTS:

10-11-13 23:44 PASS 04-12-13 7:02 PASS 10-10-12 11:06 PASS 04-09-12 11:11 PASS 10-08-11 21:11 PASS 04-09-11 5:48 PASS 10-07-10 22:25 PASS 04-07-10 0:02 PASS 10-06-09 7:47 PASS 04-05-09 11:58 PASS 128823 CAMP RD MOBIL 5073 CAMP RD HAMBURG NY 14075 71246056205001

10-23-13 13:48

SYSTEM STATUS REPORT

INVENTORY REPORT

T 1:UNLEADED

VOLUME = 6383 GALS

ULLAGE = 13568 GALS

90% ULLAGE= 11572 GALS

HEIGHT = 43.08 INCHES

WATER VOL = 0 GALS

WATER = 0.00 INCHES

TEMP = 60.6 DEG F

T 2:SUPER UNLEADED

VOLUME = 2434 GALS

ULLAGE = 2513 GALS

90% ULLAGE= 2018 GALS

HEIGHT = 45.14 INCHES

WATER VOL = 0 GALS

WATER = 0.00 INCHES

TEMP = 62.3 DEG F

T 3:DIESEL

VOLUME = 2876 GALS

ULLAGE = 2095 GALS

90% ULLAGE= 1597 GALS

HEIGHT = 51.38 INCHES

WATER VOL = 0 GALS

WATER = 0.00 INCHES

TEMP = 61.1 DEG F

 $\times$   $\times$   $\times$   $\times$  END  $\times$   $\times$   $\times$ 

128823 CAMP RD MOBIL 5073 CAMP RD HAMBURG NY 14075 71246056205001

10-23-13 13:49

L 1:REGTLAR STP SENSOR NORMAL

L 2:SUPER STP SENSOR NORMAL

L 3:DIESEL STP SENSOR NORMAL

L 4:DISPENSER 1-2 SENSOR NORMAL

L 5:DISPENSER 3-4 SENSOR NORMAL

L 6:DISPENSER 5-6 SENSOR NORMAL

L 7:DISPESER 7-8 SENSOR NORMAL

L 9:UNLEADED ANNULAR SENSOR NORMAL

L10:SUPER-DIESEL ANNULAR SENSOR NORMAL

\* \* \* \* \* END \* \* \* \* \*





















